

Quarterly Activities Report (Quarter ended 31 March 2017)

Highlights:

- Close of Recommended Cash Offer of \$0.20 per Share for Royalco Resources Limited (Royalco);
- Fitzroy now has a Relevant Interest in 24,669,539 Royalco Shares being 46.79% of all Royalco shares; and
- Fitzroy Directors Appointed to the Royalco Board.

Fitzroy River Corporation Ltd (**Fitzroy, FZR or Company**) reports on its activities during the 3 months ended 31 March 2017.

A) Corporate:

During the March quarter, the Company concluded its cash takeover offers for all Royalco Resources Limited. Royalco controls a 1.0% direct interest in the Weeks Petroleum Royalty and a number of other royalty interests.

1. Off-Market Recommended Cash Offer of \$0.20 each for all Shares in Royalco Resources Limited

During the quarter, on 7 March, Fitzroy's previously announced recommended off-market takeover offer of \$0.20 per share for Royalco shares (**Offer**) closed on 6 March with Fitzroy's shareholding in Royalco at 24,669,539 or 46.79%.

All 3 of Fitzroy's directors were nominated for appointment as directors of Royalco at Royalco's EGM on 22 February with Justin Clyne retiring from the Royalco Board on 6 March due to his other diverse business commitments and in support of the Board's intention to reduce operating costs going forward. Sue Thomas and Malcolm McComas remain on the Royalco Board.

2. Summary of Announcement to the ASX During the Quarter:

Date:	Announcement
5 January	Change in Substantial Shareholding for RCO
10 January	Change in Substantial Shareholding for RCO
13 January	Change in Substantial Shareholding for RCO
13 January	Change in Substantial Shareholding for RCO
13 January	Royalco Chairman Accepts Fitzroy's Takeover Offer

16 January	Change in Substantial Shareholding for RCO
16 January	RCO: Spill Nominations
18 January	Change in Substantial Shareholding for RCO
20 January	Fitzroy Extends Recommended Takeover Offer for Royalco
20 January	Notice pursuant to s.630(2) Corporations Act
20 January	RCO: Notice of EGM/Proxy Form
20 January	Notice pursuant to s.650D Corporations Act
23 January	Change in Substantial Shareholding for RCO
25 January	FZR Declares Offer Price of 20 cents per RCO Share final
27 January	Change in Substantial Shareholding for RCO
30 January	FZR Declares Recommended Offer for RCO Unconditional
30 January	Quarterly Activities and Cashflow Report
31 January	HPR: RCO Spill Meeting and Comments on FZR Takeover Bid
3 February	Change in substantial holding for RCO
3 February	Notice pursuant to s.630(3) Corporations Act
3 February	RCO: Letter to Shareholders
7 February	FZR Introduces Broker Handling Fee for RCO Takeover
9 February	Change in substantial holding for RCO
9 February	Clarification on Broker Handling Fee
13 February	Change in substantial holding for RCO
13 February	FZR Extends Recommended Takeover Offer for RCO
20 February	FZR Extends Recommended Takeover Offer for RCO
7 March	Change in substantial holding for RCO
14 March	Half Yearly Report and Accounts

3. Royalties and Other Income:

During the quarter the Company did not receive any royalty payments or adjustments from previous quarters under either of its two royalty deeds.

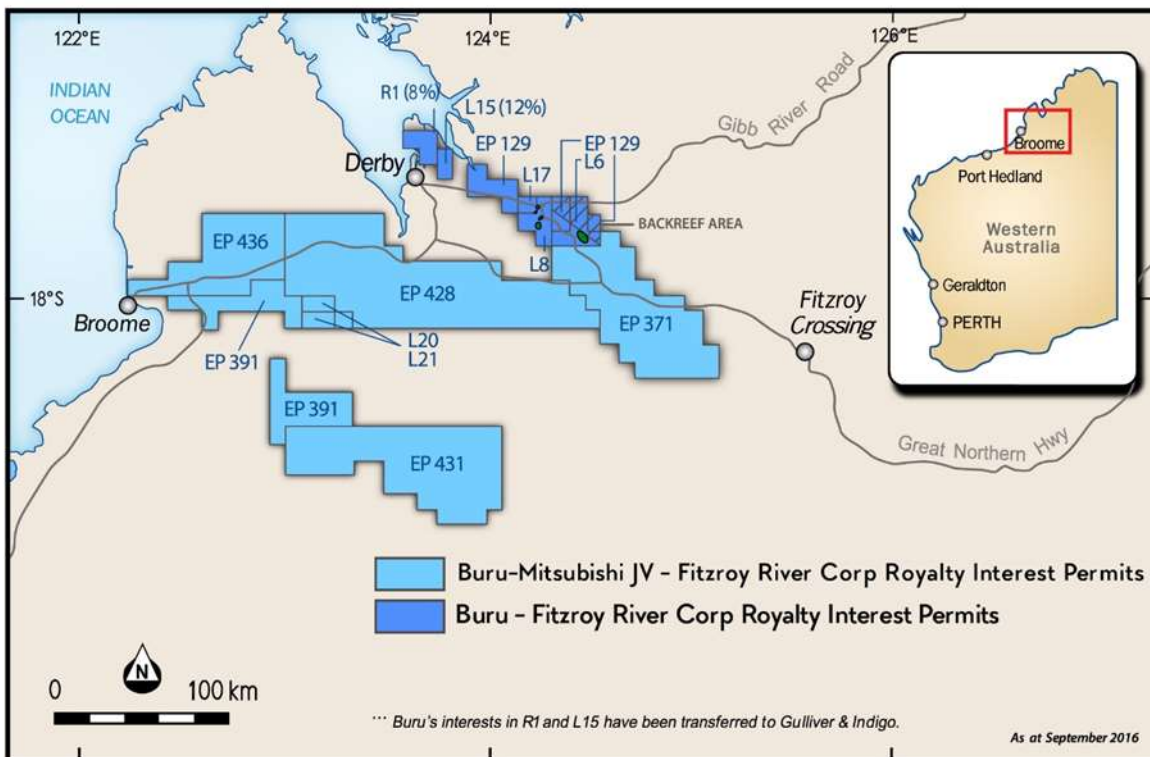
4. Shareholders

Fitzroy has 90,788,294 ordinary shares on issue, held by 941 registered shareholders.

B) Projects and Assets

1. Royalty deeds:

Fitzroy holds royalty interests in several permits in the Canning Basin via 2 separate Royalty Deeds, the Canning Basin Royalty deed and the Lennard Shelf Royalty Deed. The map below shows the location of all of the Company’s royalty interests with those under the Canning Basin Royalty shown in light blue and with those shown in dark blue being the areas are under the Lennard Shelf Royalty.



Permits EP 391, EP 431, EP 436, EP 371, EP 428 (2% Royalty) (all part of the Buru-Mitsubishi JV) are the 5 State Agreement permits and are exempt from the requirement to relinquish 50% of the blocks as part of the renewal application process.

2. Buru Energy Announcements:

During the quarter Buru announced on 10 March that it had completed a plan for the restart of the Ungani Oilfield. Buru advised that “...Production would be trucked to Wyndham, stored in CGL’s 80,000 barrel tank and exported via ship to SE Asian or local markets...”

3. Exploration, development and production activities:

Fitzroy did not have any direct activities of this nature during the Quarter with the focus remaining on the Company’s recommended off-market cash offer of \$0.20 per share for Royalco which concluded in March. Subsequent to the quarter on 7 April, Buru announced that that Ungani Oilfield restart was proceeding as planned and on track for a mid-year start up.

4. Petroleum tenement and farm-in agreement information:

Canning Basin Royalty Deed:

EP or PL #	Date Issued	Expiry	Area (km2)	Held by (50% each unless otherwise stated)
EP 391	1 Feb. 2015	31 Jan. 2020	2,274.7736 (26 blocks)	Buru Energy Limited Diamond Resources (Fitzroy) Pty Ltd
EP 371	31 July 2014	30 July 2019	3,663.2577 (45 blocks)	Buru Energy Limited Diamond Resources (Canning) Pty Ltd
EP 428	31 July 2014	30 July 2019	6,431.9741 (79 blocks)	Buru Energy Limited Diamond Resources (Canning) Pty Ltd
EP 431	31 July 2014	30 July 2019	4,211.4604 (52 blocks)	Buru Energy Limited Diamond Resources (Fitzroy) Pty Ltd
EP 436	31 July 2014	30 July 2019	2,404.1372 (30 blocks)	Buru Energy Limited Diamond Resources (Fitzroy) Pty Ltd
L20	2 July 2015	-	162.7085 (2 blocks)	Buru Energy Limited Diamond Resources (Fitzroy) Pty Ltd
L21	2 July 2015	-	162.6399 (2 blocks)	Buru Energy Limited Diamond Resources (Fitzroy) Pty Ltd
R 1	11 Oct 2016	10 Oct 2021	245.1571 (3 blocks)	Gulliver Productions Pty Ltd (85.23%) Indigo Oil Pty Ltd (14.77%)
L 15	1 April 2010	31 March 2031	163.46 (2 blocks)	Gulliver Productions Pty Ltd (85.40%) Indigo Oil Pty Ltd (14.60%)

Lennard Shelf Royalty Deed:

EP or PL #	Date Issued	Expiry	Area (km2)	Held by
EP 129	18 March 2016	17 March 2021	652.9955 (8 blocks)	Buru Energy Limited
L 6	19 May 2006	18 May 2027	407.9 (5 blocks)	Buru Energy Limited
L 8	19 May 2006	18 May 2027	326.3084 (4 blocks)	Buru Energy Limited
L 17	10 April 2013	Indefinite as per the terms of the license dated 10 April 2013	81.6 (1 block)	Buru Energy Limited

EP = Exploration Permit, PL = Production Licence (e.g. L20, L21 etc).

5. Information Pursuant to Listing Rule 5.4.3:

In accordance with ASX Listing Rule 5.4.3, but noting its several royalty interests as described above, Fitzroy advises that:

- 1) No petroleum tenements were held at the end of the Quarter;
- 2) No petroleum tenements were acquired or disposed of during the Quarter;
- 3) The beneficial percentage interests held in farm-in or farm-out agreements at the end of the Quarter was nil; and
- 4) The beneficial percentage interests in farm-in or farm-out agreements acquired or disposed of during the Quarter was nil.

Malcolm McComas

Chairman

Dated: 26 April, 2017

Important

Certain information in this report refers to the statements, intentions or opinions of Buru Energy Ltd (ABN 71 130 651 437, ASX Code: BRU) and is based on public statements by it. Statements have been attributed to Buru Energy Ltd where applicable. Petroleum production targets announced by Buru Energy Ltd are subject to risks, uncertainties and other factors that may cause Fitzroy's actual results, performance or achievements to differ from those suggested or referred to in this report and regard should be given to Buru's statements and other announcements concerning the risks, uncertainties and other factors that may cause Buru to not meet production targets or result in delays meeting those targets.

As and when Fitzroy becomes aware of information concerning it in connection with its royalty and other assets then Fitzroy intends to comply with its continuous disclosure obligations under Australian law. Information about specified events or matters that may have some connection with Fitzroy's royalty assets is often being made known or generally available by Buru Energy Ltd (ABN 71 130 651 437, ASX Code: BRU) or other listed entities, and other information may consist of readily observable matters. Market participants and investors making or drawing their own deductions, conclusions or inferences from any other company's ASX announcements do so at their own risk.

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Fitzroy River Corporation Ltd

ABN

75 075 760 655

Quarter ended ("current quarter")

31 March 2017

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (9 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	-	-
(e) administration and corporate costs	(298)	(590)
1.3 Dividends received (see note 3)	-	40
1.4 Interest received	25	148
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	(273)	(402)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	-	-
(b) tenements (see item 10)	-	-
(c) investments	(2,765)	(4,685)
(d) other non-current assets	-	-

Mining exploration entity and oil and gas exploration entity quarterly report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (9 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	4
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(2,765)	(4,681)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	
3.2	Proceeds from issue of convertible notes	-	
3.3	Proceeds from exercise of share options	-	
3.4	Transaction costs related to issues of shares, convertible notes or options	-	
3.5	Proceeds from borrowings	-	
3.6	Repayment of borrowings	-	
3.7	Transaction costs related to loans and borrowings	(40)	(40)
3.8	Dividends paid	-	
3.9	Other (provide details if material)	-	
3.10	Net cash from / (used in) financing activities	(40)	(40)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	7,473	9,518
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(273)	(402)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(2,765)	(4,681)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(40)	(40)
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	4,395	4,395

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1 Bank balances	4,395	7,473
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	4,395	7,473

6. Payments to directors of the entity and their associates	Current quarter \$A'000
6.1 Aggregate amount of payments to these parties included in item 1.2	150
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

Directors and Company Secretarial Fees

7. Payments to related entities of the entity and their associates	Current quarter \$A'000
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
8.1 Loan facilities	-	-
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

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9. Estimated cash outflows for next quarter	\$A'000
9.1 Exploration and evaluation	-
9.2 Development	-
9.3 Production	-
9.4 Staff costs	-
9.5 Administration and corporate costs	130
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	130

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced				
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



26 April, 2017

Sign here:
(Director/Company secretary)

Date:

Print name:Justin Clyne

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.